MILFORD MUNICIPAL UTILITIES

INDEPENDENT AUDITORS' REPORTS FINANCIAL STATEMENTS AND SUPPLEMENTAL INFORMATION JUNE 30, 2011

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MILFORD MUNICIPAL UTILITIES MILFORD, IOWA

JUNE 30, 2011

OFFICIALS

<u>NAME</u>	<u>TITLE</u>	TERM EXPIRES
James Studer	Trustee	December 31, 2013
Steve Feld	Trustee (Vice Chairman)	December 31, 2012
Keith Wurtz	Trustee	December 31, 2014
Tom Cooper	Trustee (Chairman)	December 31, 2015
Don Olsen	Trustee	December 31, 2011

Eric Stoll General Manager

Paula Nordblad Office Manager / Board Secretary

WINTHER, STAVE & Co., LLP Certified Public Accountants

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INDEPENDENT AUDITORS' REPORT

Board of Trustees Milford Municipal Utilities Milford, IA 51351

We have audited the accompanying financial statements of the business-type activities and each major fund of Milford Municipal Utilities (Utilities), a component unit of the City of Milford, as of and for the year ended June 30, 2011, which collectively comprise Milford Municipal Utilities' basic financial statements as listed in the table of contents. These financial statements are the responsibility of the Utilities' management. Our responsibility is to express opinions on these financial statements based on our audit. The prior year summarized comparative information has been derived from the Utilities' June 30, 2010 financial statements and, in our report dated November 1, 2010, we expressed unqualified opinions on the respective financial statements of the business-type activities and each major fund.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America, and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinions.

As more fully described in Note 8, the Utilities did not record or disclose the net annual required contribution for other postemployment benefits (OPEB) or the OPEB net obligation as required by GASB Statement No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits other than Pensions. The effect of this departure from accounting principles generally accepted in the United States of America on the financial statements of Milford Municipal Utilities is not reasonably determinable.

In our opinion, except for the effects of the matter discussed in the preceding paragraph, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities and each major fund of Milford Municipal Utilities at June 30, 2011, and the respective changes in the funds' financial position and cash flows for the year then ended in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, we have also issued our report dated October 31, 2011 on our consideration of Milford Municipal Utilities' internal control over financial reporting and our tests of its compliance with certain provisions of laws, regulations and contracts and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *General Auditing Standards*, and should be considered in accessing the results of our audit.

Management's Discussion and Analysis and budgetary comparison information on pages 4 through 7 and 26 and 27 are not required parts of the basic financial statements, but are supplementary information required by the Government Accounting Standards Board. We have applied certain limited procedures, which consisted principally of inquiries of management regarding the methods of measurement and presentation of the required supplementary information. We did not audit the information and express no opinion on it.

Our audit was conducted for the purpose of forming an opinion of the financial statements that collectively comprise Milford Municipal Utilities' basic financial statements. Other supplementary information included in Schedules 1 and 2 is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the financial statements and, in our opinion, is fairly stated in all material respects in relation to the financial statements taken as a whole.

We also have previously audited, in accordance with auditing standards generally accepted in the United States of America, the Utilities' basic financial statements for the year ended June 30, 2010 which are not fully presented with the accompanying financial statements. In our report dated November 1, 2010, we express unqualified opinions on the respective financial statements of each major fund. That audit was conducted for the purpose of forming opinion on the financial statements that collectively comprise the Utilities' financial statements as a whole. The 2010 supplementary information included in Schedules 1 and 2 is presented for purposes of additional analysis and is not a required part of the financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the June 30, 2010 financial statements. The information has been subjected to the auditing procedures applied in the audit of those financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the financial statements or to the financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion the 2010 supplementary information included in Schedules 1 and 2 is fairly stated in all material respects in relation to the basic financial statements from which they have been derived.

Winther, Stave - 6., LLP

MANAGEMENT'S DISCUSSION AND ANALYSIS

Milford Municipal Utilities (MMU) provides this management's discussion and analysis of its financial statements. This narrative overview and analysis of the financial activities is for the fiscal year ended June 30, 2011. We encourage readers to consider this information in conjunction with the Utilities' financial statements, which follow.

2010 - 2011 FINANCIAL HIGHLIGHTS

- MMU's operating revenues increased 3.87%, or \$132,335, from fiscal 2010 to fiscal 2011.
- Operating expenses increased by \$23,500 in fiscal 2011 from fiscal 2010.
- The MMU's net assets increased 4.74%, or \$431,127, during 2011.

USING THIS ANNUAL REPORT

The annual report consists of a series of financial statements and other information as follows:

Management's Discussion and Analysis introduces the basic financial statements and provides an analytical overview of the MMU's financial activities.

The Government-wide Financial Statements consist of a Statement of Net Assets and a Statement of Activities. These provide information about the activities of MMU as a whole and present an overall view of MMU's finances.

Fund financial statements report MMU's operations in more detail by providing information about the most significant funds.

Notes to financial statements provide additional information essential to a full understanding of the data provided in the basic financial statements.

Required Supplementary Information further explains and supports the financial statements with a comparison of the MMU's budget for the year.

The Other Supplementary Information in Schedules 1 and 2 provides detailed information about the usage levels of each utility.

REPORTING MMU'S FINANCIAL ACTIVITIES

Fund Financial Statements

Milford Municipal Utilities utilizes one kind of fund:

Proprietary funds account for MMU's Enterprise Funds. Enterprise Funds are used to report business type activities. MMU maintains two Enterprise funds to provide separate information for the electric and water funds, which are considered to be major funds of MMU.

The required financial statements for proprietary funds include a statement of net assets, a statement of revenues, expenses, and changes in fund net assets, and a statement of cash flows.

GOVERNMENT-WIDE FINANCIAL ANALYSIS

Net assets may serve over time as a useful indicator of financial position. The analysis that follows focuses on the changes in net assets.

N. I. A I S. D in and Activities							
Net Assets of Business Type Activities							
Year Ended June 30,	<u>2011</u>	2010					
Current and other assets Capital assets - net of depreciation Total assets	\$ 2,532,884 11,907,410 14,440,294	\$ 2,943,156 11,333,146 14,276,302					
Long-term debt outstanding Other liabilities Total liabilities	4,454,507 451,024 4,905,531	4,790,701 381,965 5,172,666					
Net assets: Invested in capital assets Restricted Unrestricted Total net assets	7,452,904 217,627 1,864,232 \$ 9,534,763	6,869,006 368,081 1,866,549 \$ 9,103,636					
Changes in Net Assets of Business Type Ac	tivities						
Year Ended June 30,	<u>2011</u>	<u>2010</u>					
Revenues: Total operating revenues General revenues:	\$ 3,554,239	\$ 3,421,904					
Interest and other income Total revenues	18,931 3,573,170	25,613 3,447,517					
Program expenses: Business type activities Total expenses	3,142,043 3,142,043	3,258,654 3,258,654					
Change in net assets	431,127	188,863					
Net assets - beginning of year	9,103,636	8,914,773					
Net assets - end of year	\$ 9,534,763	\$ 9,103,636					

INDIVIDUAL MAJOR FUND ANALYSIS

- Electric Fund revenues showed an increase of \$132,768 due to increased sales to customers and increased Neal #4 and diesel credits. The Electric Fund expenses decreased \$97,124, attributable to the decrease in expense associated with community development and salaries and benefits. The ending fund balance was \$6,630,009, an increase of \$382,529 from last year.
- Water Fund revenues increased by \$2,466 during 2011 as compared to 2010. Expenses decreased \$19,487, which can be attributed to maintenance and interest expense as compared to the prior year. The ending fund balance was \$2,904,754, an increase of \$48,598 from the prior year.

BUDGETARY HIGHLIGHTS

MMU's disbursements for business type activities did not exceed the budgeted limit for 2011.

CAPITAL ASSETS AND DEBT ADMINISTRATION

Capital Assets

At June 30, 2011, MMU had approximately \$11.9 million (net of depreciation) invested in a broad range of capital assets, including land, buildings, infrastructure, equipment, and vehicles. This is a net increase (including additions and deletions net of depreciation) of \$574,264 or 5% as compared with last year. Depreciation charges totaled \$495,108 for the fiscal year 2011. Total accumulated depreciation was \$9,617,983 at June 30, 2011. See Note 3 to the financial statements for more information about MMU's capital assets.

LONG-TERM DEBT/LIABILITIES

At June 30, 2011, MMU had \$4,454,507 in revenue bonds outstanding compared to \$4,790,701 at June 30, 2010. Additional information about MMU's long-term debt is presented in Note 4 to the financial statements.

ECONOMIC FACTORS AND NEXT YEAR'S BUDGETS AND RATES

Milford Municipal Utilities remains committed to investing in the necessary capital improvements and major maintenance items on each distribution system enabling continued delivery for the utmost in reliable products and services.

In 2009, the MMU electric department began installation of a new substation transformer along with a new industrial circuit and associated equipment in the substation. At June 30, 2011, this project was near completion and expected to be complete before winter. MMU is in the construction stage of building a 69kV transmission line. This will give the community a second source of power coming from the south. Cornbelt will cost share in this project. Work began in July 2011.

In order to comply with EPA mandates, MMU is expecting to be required to install catalytic converters on the three newer generators at a cost of \$300,000. MMU's portion of the cost to install scrubbers on the stacks at Neal #4 is expected to be \$900,000.

In 2011, the MMU water department is participating with the City of Milford in a utility and street upgrade on 6th Street.

Consistent with the need to invest for the future, MMU joined with other cities and utilities in 1962 to purchase power from the dams on the Missouri River. We have enjoyed receiving this renewable energy ever since. You could say that Milford had the foresight 47 years ago to invest in renewable energy. In 1976, MMU power supplies were once again getting tight and MMU needed to invest in an additional power source, so MMU became one of the owners of the Neal #4 Generating Station south of Sioux City. In 1997, MMU added 6 MW of diesel generators to the existing 1 MW of older generation in our local power plant, of which all are used for peaking and emergency power use. Once again, MMU joined with other lowa utilities to take the lead in partnering in renewable energy sources by moving into wind generation. MMU has a share in the Hancock Wind Farm that was put up in 2005 south of Ventura, Iowa. MMU also has a share in the Crosswinds Wind Farm south of Ruthven, Iowa. This amounts to a combined total of 40% for renewable energy. MMU is looking into another wind farm from which we hope to receive an additional 5,025,800 kwh's per year which would give us a total of 20% Renewable Portfolio Standard (RPS) by 2020, which excludes the power from the dams. So you can see the goal is simple: try to use proven technologies (like wind) in new ways to control energy costs, improve air quality by enhancing wind energy, and increase lowa's energy supplies while helping the environment. Even with the additional wind resources, MMU will still need a reliable baseload or intermediate resource to cover our expected load growth, replace existing aging power supplies, and to cover periods when the wind doesn't blow. MMU is now exploring other options to ensure a safe, reliable backup to wind generation. This includes possible agreements with other power suppliers and the installation of natural gas powered turbines.

For the Water Department, we are doing a study in conjunction with the City of Milford to coordinate the replacement of water mains with the streets and sewer lines that need to be replaced.

CONTACTING THE CITY'S FINANCIAL MANAGEMENT

This financial report is designed to provide our citizens, taxpayers, customers, and creditors with a general overview of MMU's finances and operating activities. If you have questions about this report or need additional information, please contact management at 806 N Ave., Milford, Iowa 51351.



MILFORD MUNICIPAL UTILITIES STATEMENTS OF NET ASSETS JUNE 30, 2011 (WITH COMPARATIVE TOTALS FOR 2010)

	Business-Type Activities		
	<u>2011</u>	2010	
ASSETS:	A 4 040 470	Ф 4 007 4E0	
Cash and cash equivalents	\$ 1,019,178	\$ 1,087,453	
Accounts receivable	368,848	372,689	
Inventory	550,731	548,190	
Other current assets	100,355	109,132	
Restricted assets	462,448	786,621	
Other assets	31,324	39,071	
Other assets not being depreciated	2,960,448	2,144,390	
Capital assets being depreciated - net of accumulated			
depreciation	<u>8,946,962</u>	<u>9,188,756</u>	
TOTAL ASSETS	14,440,294	<u>14,276,302</u>	
LIABILITIES:			
Accounts payable	307,773	239,928	
Accrued interest	14,473	17,778	
Salaries and benefits payable	55,470	49,331	
Accrued expenses	31,442	32,904	
Consumers' deposits	41,866	42,024	
Long-term liabilities:	,	,	
Due or payable within one year:			
Revenue bonds/notes	485,772	463,989	
Due or payable after one year:	.55,	.00,000	
Revenue bonds/notes	3,968,735	4,326,712	
TOTAL LIABILITIES	4,905,531	5,172,666	
	1,000,001		
NET ASSETS:			
Invested in capital assets - net of related debt	<u>7,452,904</u>	<u>6,869,006</u>	
Restricted, expendable:			
Debt service	64,388	179,109	
Capital projects	<u>153,239</u>	<u> 188,972</u>	
Total restricted	217,627	368,081	
Unrestricted	1,864,232	<u>1,866,549</u>	
TOTAL NET ASSETS	<u>\$ 9,534,763</u>	<u>\$ 9,103,636</u>	

MILFORD MUNICIPAL UTILITIES STATEMENTS OF ACTIVITIES FOR THE YEAR ENDED JUNE 30, 2011 (WITH COMPARATIVE TOTALS FOR 2010)

	Business-Ty	pe Activities
	<u>2011</u>	<u>2010</u>
OPERATING REVENUES:		
Residential	\$ 1,566,260	\$ 1,478,475
Commercial	860,383	837,507
Demand	508,696	501,391
Tank lot water sales	722	2,052
Meter sales	9,335	9,228
Public authorities	51,646	51,604
Water department	19,686	22,500
Neal #4 credits	281,832	279,607
Diesel credits	224,698	225,821
Consumer penalties	5,871	5,023
Miscellaneous income	<u>25,110</u>	<u>8,696</u>
TOTAL OPERATING REVENUES	3,554,239	<u>3,421,904</u>
ODEDATING EVDENCES:		
OPERATING EXPENSES: Direct costs	1,555,856	1,481,813
Operating expenses	449,500	466,595
Administrative expenses		989,209
TOTAL OPERATING EXPENSES	2,961,117	2,937,617
TOTAL OPERATING EXPLINALS	2,301,117	2,001,011
OPERATING INCOME	593,122	484,287
NON-OPERATING INCOME (EXPENSE):		
Interest income	10,393	6,589
Other income	8,538	9,268
Gain on sale of assets	(159)	175
Loss on investment	,	(95,731)
Interest expense	(180,767)	(225,306)
TOTAL NON-OPERATING INCOME (EXPENSE)	(161,995)	(305,005)
,		
INCOME BEFORE CONTRIBUTIONS	431,127	179,282
CONTRIBUTION FROM DEVELOPERS		9,581
CHANGE IN NET ASSETS	431,127	188,863
	·	
NET ASSETS - BEGINNING OF YEAR	9,103,636	<u>8,914,773</u>
NET ASSETS - END OF YEAR	\$ 9,534,763	\$ 9,103,636

MILFORD MUNICIPAL UTILITIES STATEMENTS OF FUND NET ASSETS JUNE 30, 2011 (WITH COMPARATIVE TOTALS FOR 2010)

ASSETS

		Electric <u>Fund</u>		Water <u>Fund</u>		Total <u>2011</u>		Total 2010
CURRENT ASSETS:								
Cash and cash equivalents:								
Unrestricted, undesignated	\$	591,882	\$	(12, 138)	\$	579,744	\$	637,195
Board designated:		·		•				
Improvement and extension		59.140		143,600		202,740		233,979
Vehicle and equipment funds		102,764		55,032		157,796		133,758
Fuel oil fund		12,739		•		12,739		12,675
Community development fund		66,159				66,159		69,846
Total cash and cash equivalents	_	832,684		186,494		1,019,178		1,087,453
Accounts receivable		264,990		103,858		368,848		372,689
Inventory		513,742		36,989		550,731		548,190
Prepaid expenses		28,537		24,754		53,291		42,220
Other receivables		46,881		183		47.064		66,912
TOTAL CURRENT ASSETS	_	1,686,834	-	352,278		2,039,112		2,117,464
TOTAL CONTRENT ACCETO		1,000,001		002,210		2,000,112		
NONCURRENT ASSETS:								
Other assets:								
Purchased service rights - at cost		13.470				13,470		13,470
CTS - acquisition costs (net)		13,029				13,029		19,827
Bond issue cost (net)		4,825				4,825		5,774
Total other assets		31,324			_	31,324		39,071
Restricted assets:	_	01,021			_	01,021		00,011
Consumers' deposit fund		59,092				59,092		59,151
Revenue bond sinking fund		37,852		26,536		64,388		64,067
Principal and interest reserve		37,002		115,618		115,618		115,042
CTS - improvement fund		153,239		110,010		153,239		188,972
Sewer fund - district and city		2,755				2,755		2,268
Loan proceeds for future capital improvements		2,755				2,700		326.561
Emission allowances		17,072				17,072		320,301
		25,171				25,171		16,544
Whelan #2 Reserve		25,171 25,113				25,171		14,016
Engine maintenance			_	142 154				
Total restricted assets		320,294		142,154		462,448		786,621
TOTAL NONCURRENT ASSETS	_	<u>351,618</u>		<u>142,154</u>		493,772		825,692
CAPITAL ASSETS:								
	4	4 204 020		7 242 474	2	1,525,394	-	0,457,435
Capital assets		4,281,920		7,243,474		(9,617,984)		(9,124,289)
Accumulated depreciation		6,673,985)		<u>2,943,999</u>)				
NET CAPITAL ASSETS		7,607,93 <u>5</u>		<u>4,299,475</u>	_1	<u>1,907,410</u>	_1	<u>1,333,146</u>
TOTAL ASSETS	\$	9,646,387	\$ 4	4,793,907	\$ 1	4,440,294	\$ 1	4,276,302

MILFORD MUNICIPAL UTILITIES STATEMENTS OF FUND NET ASSETS - Continued JUNE 30, 2011 (WITH COMPARATIVE TOTALS FOR 2010)

LIABILITIES AND FUND NET ASSETS

	Electric Water <u>Fund</u> <u>Fund</u>			Total <u>2011</u>		Total <u>2010</u>		
CURRENT LIABILITIES:								
Accounts payable	\$	296,979	\$	10,794	\$	307,773	\$	239,928
Accrued employee benefits		15,307		13,319		28,626		20,728
Accrued interest		9,906		4,567		14,473		17,778
Accrued payroll		13,418		8,205		21,623		22,973
Accrued payroll taxes		3,303		1,918		5,221		5,630
Accrued sales tax		5,302		3,282		8,584		10,146
Accrued property tax		14,254		• ,		14,254		14,075
Accrued wheeling		8,604				8,604		8,683
Consumers' deposits		41,866				41,866		42,024
Current portion long-term debt		267,364		218,408		485,772		463,989
TOTAL CURRENT LIABILITIES		676,303		260,493		936,796		845,954
TOTAL CONTROL ENGINEERING		0.0,000						
LONG-TERM DEBT (Note 4):								
Revenue capital notes payable		2,607,439		1,847,068		4,454,507		4,790,701
Less current portion above		(267,364)		(218,408)		(485,772)		<u>(463,989</u>)
TOTAL LONG-TERM DEBT		2,340,075		<u>1,628,660</u>		3,968,735		4,326,712
TOTAL LIABILITIES		3,016,378		1,889,153		4,905,531		<u>5,172,666</u>
FUND NET ASSETS:								
Invested in capital assets - net of related debt		5,000,496		2,452,408		7,452,904		6,869,006
Restricted, expendable:		0,000,400		2,702,700		7,402,004	-	0,000,000
Debt service		37,852		26,536		64,388		179,109
Capital projects		153,239		20,550		153,239		188,972
Total restricted	_	191,091		26,536	_	217.627		368,081
Unrestricted		1,438,422	_	425,810		1,864,232	_	1,866,549
TOTAL FUND NET ASSETS		6.630.009		2,904,754	_	9,534,763	-	9,103,636
TOTAL FUND NET ASSETS		0,030,009		2,304,734	_	8,004,700	_	8, 105,050
TOTAL LIABILITIES AND FUND								
NET ASSETS	\$	9.646.387	\$	4.793.907	\$1	4.440.294	\$1	4.276.302
11217100210	*	<u> </u>	*	11.001001	*	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	*	1,=1×1××

MILFORD MUNICIPAL UTILITIES STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN FUND NET ASSETS FOR THE YEAR ENDED JUNE 30, 2011 (WITH COMPARATIVE TOTALS FOR 2010)

ODEDATING DEVENUES.	Electric <u>Fund</u>	Water <u>Fund</u>	Total <u>2011</u>	Total <u>2010</u>
OPERATING REVENUES: Residential Commercial Demand Tank lot water sales	\$ 1,228,332 531,434 508,696	\$ 337,928 328,949 722	\$ 1,566,260 860,383 508,696 722	\$ 1,478,475 837,507 501,391 2,052
Meter sales Public authorities Water department Neal #4 credits	51,646 19,686 281,832	9,335	9,335 51,646 19,686 281,832	9,228 51,604 22,500 279,607
Diesel credits Consumer penalties Miscellaneous income TOTAL OPERATING REVENUES	224,698 4,858 <u>22,621</u> 2,873,803	1,013 2,489 680,436	224,698 5,871 <u>25,110</u> 3,554,239	225,821 5,023 8,696 3,421,904
OPERATING EXPENSES: Direct costs	1,474,627 275,666 630,582 2,380,875	81,229 173,834 325,179 580,242	1,555,856 449,500 <u>955,761</u> 2,961,117	1,481,813 466,595 989,209 2,937,617
OPERATING INCOME	492,928	100,194	593,122	484,287
NON-OPERATING INCOME (EXPENSE): Interest income Other income Gain on sale of assets Loss on investment	6,647 5,741 (159)	3,746 2,797	10,393 8,538 (159)	6,589 9,268 175 (95,731)
Interest expense	(122,628) (110,399)	<u>(58,139)</u> <u>(51,596)</u>	(180,767) (161,995)	(225,306) (305,005)
INCOME BEFORE CONTRIBUTIONS	382,529	48,598	431,127	179,282
CAPITAL CONTRIBUTIONS: Contributions from developers	***************************************			9,581
CHANGE IN FUND NET ASSETS	382,529	48,598	431,127	188,863
FUND NET ASSETS - BEGINNING OF YEAR	6,247,480	2,856,156	9,103,636	8,914,773
FUND NET ASSETS - END OF YEAR	\$ 6,630,009	<u>\$ 2,904,754</u>	\$ 9,534,76 <u>3</u>	<u>\$ 9,103,636</u>

MILFORD MUNICIPAL UTILITIES STATEMENTS OF CASH FLOWS FOR THE YEAR ENDED JUNE 30, 2011 (WITH COMPARATIVE TOTALS FOR 2010)

	Electric <u>Fund</u>	Water <u>Fund</u>	Total <u>2011</u>	Total <u>2010</u>
CASH FLOWS FROM OPERATING ACTIVITIES: Cash received from customers	\$ 2,893,451 (1,762,148) (243,718)	\$ 683,891 (237,758) (156,791)	\$ 3,577,342 (1,999,906) (400,509)	\$ 3,396,999 (1,406,759) (394,888)
OPERATING ACTIVITIES	<u>887,585</u>	289,342	1,176,927	1,595,352
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES:				
Acquisition and construction of capital assets Contributions received from developers	(669,719)	(399,812)	(1,069,531)	(1,239,830) 9,581
Revenue bond principal repaymentRevenue bond proceeds	(255,957) 129,082	(209,319)	(465,276) 129,082	(874,495) 1,200,000
Interest paid	(123,162)	(60,910)	(184,072)	(224,685) 175
Cash received from cancelled project Bond issuance costs				46,982 (6,644)
Restricted bond proceeds utilized NET CASH USED BY CAPITAL AND		326,561	<u>326,561</u>	
RELATED FINANCING ACTIVITIES	<u>(919,756</u>)	(343,480)	(1,263,236)	(1,088,916)
CASH FLOWS FROM INVESTING ACTIVITIES:	(190)	(708)	(897)	(982)
Interest reinvested Interest received from investments	(189) 6,647	3,746	10,393	15,857
Cash received from other income NET CASH PROVIDED BY	5,741	2,797	8,538	
INVESTING ACTIVITIES	12,199	<u>5,835</u>	18,034	14,875
NET INCREASE (DECREASE) IN CASH	(19,972)	(48,303)	(68,275)	521,311
CASH AND CASH EQUIVALENTS - BEGINNING OF YEAR	<u>852,656</u>	234,797	1,087,453	566,142
CASH AND CASH EQUIVALENTS - END OF YEAR	\$ 832,684	<u>\$ 186,494</u>	<u>\$ 1,019,178</u>	<u>\$ 1,087,453</u>

MILFORD MUNICIPAL UTILITIES STATEMENTS OF CASH FLOWS - Continued FOR THE YEAR ENDED JUNE 30, 2011 (WITH COMPARATIVE TOTALS FOR 2010)

RECONCILIATION OF OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVI	TIES	Electric <u>Fund</u> S:		Water <u>Fund</u>		Total 2011		Total <u>2010</u>
Operating income Adjustments to reconcile operating income to net cash provided by operating activities:	\$	492,928	\$	100,194	\$	593,122	\$	484,287
DepreciationAmortization		307,533 6,798		187,575		495,108 6,798		493,391 6,798
(Increase) decrease in operating assets: Accounts receivable		203		3,638		3,841		(9,616)
Inventory Prepaid expenses		(8,469) (2,365)		5,928 (8,706)		(2,541) (11,071)		658,774 19,060
Other receivables Consumer deposits		20,031 59		(183)		19,848 59		(22,808) 4,168
Bond issuance costs CIS improvement fund		949 35,733				949 35,733		869 (55,649)
Sewer fund - district and city Whelon #2 reserves		(487) (8,627)				(487) (8,627)		7,715 8,394
Emission allowances Engine Maintenance		(17,072) (11,097)				(17,072) (11,097)		(12,016)
Increase (decrease) in operating liabilities: Accounts payable		74,404		(6,559)		67,845		(4,635)
Accrued employee benefits		1,066		6,832		7,898		1,260
Accrued payroll taxesAccrued payroll		(577) (2,376)		168 1,026		(409) (1,350)		1,293 22,973
Accrued sales tax		(991) 179		(571)		(1,562) 179		1,728 (10)
Accrued wheeling Consumer deposits		(79) (158)				(79) (158)		(6,260) (4,364)
NET CASH PROVIDED BY	_	7	_	200.242	•	,	Ф.	,
OPERATING ACTIVITIES	\$	<u>887,585</u>	\$	<u> 289,342</u>	<u>D</u>	<u>1,176,927</u>	Φ	1,595,352

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Reporting Entity

The financial statements of Milford Municipal Utilities (Utilities) include the Electric and Water enterprise funds which provide services to the residents of the City of Milford. Milford Municipal Utilities is governed by a five-member board of trustees, which is appointed by the Mayor of the City of Milford. Based on the criteria set forth by the Governmental Accounting Standards Board, Milford Municipal Utilities is considered a component unit of the City of Milford. However, the City's audit covers the primary government only; therefore it does not include financial information concerning the Utilities.

For financial reporting purposes, Milford Municipal Utilities has included all funds, organizations, agencies, boards, commissions, and authorities. The Utilities has also considered all potential component units for which it is financially accountable and other organizations for which the nature and significance of their relationship with the component unit are such that exclusion would cause the component unit's financial statements to be misleading or incomplete. The Governmental Accounting Standards Board has set forth criteria to be considered in determining financial accountability. These criteria include appointing a voting majority of an organization's governing body and (a) the ability of the Utilities to impose its will on that organization or (b) the potential for the organization to provide specific benefits to or impose specific financial burdens on the Utilities. Milford Municipal Utilities has no component units.

Government-wide Financial Statements

The government-wide financial statements (i.e., the statement of net assets and the statement of activities) report information on all of the activities of the Utilities. For the most part, the effect of interfund activity has been removed from these statements.

The Statement of Net Assets reports three categories of net assets:

<u>Invested in Capital Assets, Net of Related Debt</u> - consists of capital assets, net of accumulated depreciation and reduced by outstanding balances for bonds, notes and other debt attributable to the acquisition, construction, or improvement of those assets.

<u>Expendable Restricted Net Assets</u> - result when constraints placed on net asset use are either externally imposed or imposed by law through constitutional provisions or enabling legislation.

<u>Unrestricted Net Assets</u> - consist of net assets not meeting the definition of the two preceding categories. Unrestricted Net Assets often have constraints on resources imposed by management which can be removed or modified.

The statement of activities demonstrates the degree to which the direct expenses of a given function or segment is offset by program revenues. Direct expenses are those that are clearly identifiable with a specific function or segment. Program revenues include (1) charges to customers or applicants who purchase, use, or directly benefit from goods, services, or privileges provided by a given function or segment and (2) grants and contributions that are restricted to meeting the operational or capital requirements of a particular function or segment. Other items not properly included among program revenues are reported instead as general revenues.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Fund Financial Statements

Major individual enterprise funds are reported as separate columns in the fund financial statements. The Utilities report the following major enterprise funds:

<u>Electric Fund</u> - The Electric Fund accounts for the operation and maintenance of the electric distribution system.

<u>Water Fund</u> - The Water Fund accounts for the operation and maintenance of the water distribution system.

Measurement Focus, Basis of Accounting, and Financial Statement Presentation
The accounts of Milford Municipal Utilities are organized on the basis of funds, each of
which is considered to be a separate accounting entity. The Utilities' financial statements
are reported using the economic resources measurement focus and the accrual basis of
accounting. Revenues are recorded when earned and expenses are recorded when a
liability is incurred, regardless of the timing of related cash flows.

In reporting the financial activity of its enterprise funds, the Utilities apply all applicable GASB pronouncements as well as the following pronouncements issued on or before November 30, 1989, unless these pronouncements conflict with or contradict GASB pronouncements: Financial Accounting Standards Board Statements and Interpretations, Accounting Principles Board Opinions, and Accounting Research Bulletins of the Committee on Accounting Procedure.

The Utilities distinguish operating revenues and expenses from non-operating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Utilities' principal ongoing operations. The principal operating revenues of the Utilities are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as non-operating revenues and expenses.

Assets, Liabilities and Fund Equity

The following accounting policies are followed in preparing the financial statements.

Cash and Cash Equivalents

For the purposes of the statement of cash flows, the Utilities considers as cash and cash equivalents all unrestricted currency on hand, demand and other deposit accounts with banks or other financial institutions, and certificates of deposits with an original maturity of six months or less.

Accounts Receivable

Accounts receivable and revenue are recorded at the time service is billed. Unbilled revenue for service consumed between periodic scheduled billing dates is estimated and is recognized as revenue in the period in which service is provided. Accounts are reviewed annually; accounts considered uncollectable are written off at that time. Management believes there are no material uncollectible accounts at June 30, 2011.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Inventories

Inventories are valued at the lower of cost or market on a first-in, first-out (FIFO) basis. Inventories are recorded as expenses or capitalized, if applicable, when consumed rather than when purchased.

Capital Assets

Capital assets, which include property, plant, and equipment, are stated at cost. The report sets forth the original cost of the assets and accumulated depreciation thereon, based on depreciation rates commensurate with the average normal useful life of the various components of the plant and system. Subsequent additions to the plant and system are recorded on the basis of materials and direct labor costs only and no overhead to cover such items as payroll taxes, materials, handling, and transportation has been capitalized.

Replacements and betterments of capital assets are included in capital assets. Routine maintenance and repairs are charged to expense as incurred.

Depreciation rates have been applied on a straight-line basis. Estimated useful lives, in years, for depreciable assets are as follows:

Building and plant	20 - 50
Equipment	7 - 20
Distribution System	20 - 67

Other Assets

Common Transmission System (CTS) acquisition costs are being amortized on a straight-line basis over 25 years, and are presented at the net value.

Loan costs related to issued capital notes are being amortized on a straight-line basis over 7 years, which approximates the effective interest method, and are presented at the net value.

Current Liabilities

Accrued wheeling and property taxes represent charges for the transmission of power over the power lines.

Net Assets

Net assets represent the difference between assets and liabilities in the financial statements. The Utilities' policy is to first apply restricted resources when an expense is incurred for purposes for which both restricted and unrestricted net assets are available.

Income Taxes

The Utilities is exempt from federal and state income taxes because it is a governmental entity organized under the provisions of Chapter 388 of the Code of Iowa.

1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES - Continued

Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

Comparative Information

The financial statements include certain prior year summarized comparative information in total but not by fund. Such information does not include sufficient detail to constitute a presentation in conformity with accounting principles generally accepted in the United States of America. Accordingly, such information should be read in conjunction with the Utilities' financial statements for the year ended June 30, 2010 from which the summarized information was derived.

Budgets and Budgetary Accounting

The Board of Trustees of Milford Municipal Utilities submits an annual budget prepared on the accrual basis independent from the City of Milford.

Subsequent Events

The Utilities has evaluated subsequent events through the date of the auditors' report, which is the date the financial statements were available to be issued.

2. CASH AND CASH EQUIVALENTS AND NONCURRENT INVESTMENTS

The Utilities' deposits in banks at June 30, 2011, were entirely covered by Federal depository insurance or by the State Sinking Fund in accordance with Chapter 12C of the Code of Iowa. This chapter provides for additional assessments against the depositories to insure there will be no loss of public funds.

The Utilities is authorized by statute to invest public funds in obligations of the United States government, its agencies and instrumentalities; certificates of deposit or other evidences of deposit at federally insured depository institutions approved by the Board of Trustees; prime eligible bankers acceptances; certain high-rated commercial paper; perfected repurchase agreement; certain registered open-end management investment companies; certain joint investment trusts; and warrants or improvement certificates of a drainage district.

The Utilities had no investments meeting the disclosure requirement of Governmental Accounting Standards Board Statement No. 3, as amended by Statement No. 40.

Interest Rate Risk - The Utilities' investment policy limits the investment of operating funds (funds expected to be expended in the current budget year or within 15 months of receipt) in instruments that mature within 397 days. Funds not identified as operating funds may be invested in investments with maturities longer than 397 days, but the maturities shall be consistent with the needs and use of the utilities.

3. CAPITAL ASSETS

Capital assets activity for the year ended June 30, 2011 was as follows:

	Electric Plant						
	Beginning			Ending			
Electric Fund	<u>Balance</u>	<u>Additions</u>	<u>Deletions</u>	<u>Balance</u>			
CAPITAL ASSETS NOT BEING DEPRECIATED:							
Land Construction in progress TOTAL CAPITAL ASSETS	\$ 58,654 <u>2,027,592</u>	\$ 470,142		\$ 58,654 2,497,734			
NOT BEING DEPRECIATED	2,086,246	470,142		2,556,388			
CAPITAL ASSETS BEING DEPRECIATED: Production Plant:							
Buildings	401,592			401,592			
Machinery and equipment	739,776			739,776			
Accessory electric equipment	1,183,487			1,183,487			
Neal #4	1,297,496	8,989	\$ 1,573	1,304,912			
Common transmission system Distribution Plant:	1,707,543	105,556		1,813,099			
Distribution facilities	5,401,930	52,178		5,454,108			
Street lights and signal systems General Plant:	263,351	6,680		270,031			
Transportation equipment Other equipment	386,669 145,683	26,174		412,843 <u>145,683</u>			
TOTAL CAPITAL ASSETS BEING DEPRECIATED	11,527,527	199,577	1,573	11,725,531			
Less accumulated depreciation	6,367,865	307,533	1,414	6,673,984			
TOTAL CAPITAL ASSETS BEING DEPRECIATED - NET	<u>5,159,662</u>	(107,956)	<u>159</u>	5,051,547			
TOTAL CAPITAL ASSETS - NET	\$ 7,245,908	<u>\$ 362,186</u>	<u>\$ 159</u>	<u>\$ 7,607,935</u>			

Construction in progress at June 30, 2011 consisted of costs associated with substation and distribution system upgrades and construction of a 69kV transmission line.

3. CAPITAL ASSETS - Continued

Capital assets activity for the year ended June 30, 2011 was as follows:

	Water Utility Plant				
	Beginning			Ending	
Water Fund	<u>Balance</u>	<u>Additions</u>	<u>Deletions</u>	<u>Balance</u>	
CAPITAL ASSETS NOT BEING DEPRECIATED:					
Land Construction in progress	\$ 58,144 	\$ 345,916		\$ 58,144 <u>345,916</u>	
TOTAL CAPITAL ASSETS NOT BEING DEPRECIATED	58,144	345,916		404,060	
CAPITAL ASSETS BEING DEPRECIATED: Production Plant:					
BuildingsIntakes	3,193,217 85,410 1,134,504	44,044		3,237,261 85,410 1,134,504	
Equipment	1,134,504 1,210,210 198,130	2,595		1,212,805 198,130	
Towers Mains, hydrants, and service Meters	481,619 219,540 237,139	200 7,057		481,619 219,740 244,196	
General Plant: Tools and work equipment	25,749			25,749	
TOTAL CAPITAL ASSETS BEING DEPRECIATED	6,785,518	53,896		6,839,414	
Less accumulated depreciation	2,756,424	<u> 187,575</u>		2,943,999	
TOTAL CAPITAL ASSETS BEING DEPRECIATED - NET	4,029,094	(133,679)		3,895,415	
TOTAL CAPITAL ASSETS - NET	\$ 4,087,238	\$ 212,237		<u>\$ 4,299,475</u>	
TOTAL BUSINESS TYPE CAPITAL ASSETS - NET	<u>\$11,333,146</u>	<u>\$ 574,423</u>	<u>\$ 159</u>	<u>\$11,907,410</u>	

Construction in progress at June 30, 2011 consisted of costs associated with distribution system upgrades.

4. LONG-TERM DEBT

A summary of the changes in long-term debt for the year ended June 30, 2011 is as follows:

Electric Fund:	Beginning <u>Balance</u>	<u>Additions</u>	Reductions	Ending <u>Balance</u>	Due Within One Year
Series 2008 revenue notes	\$1,674,449		\$ 98,924	\$1,575,525	\$103,933
Series 2009 revenue notes	1,059,865		157,033	902,832	163,431
Series 2011 revenue notes		\$ 129,082		129,082	-
Total electric revenue notes	2,734,314	<u>129,082</u>	<u>255,957</u>	2,607,439	<u>267,364</u>
Water Fund:					
Series 2003 revenue notes	733,356	-	76,868	656,488	80,704
Series 2005 revenue notes	<u>1,323,031</u>		<u>132,451</u>	<u>1,190,580</u>	<u> 137,704</u>
Total water revenue notes	2,056,387		209,319	<u>1,847,068</u>	218,408
TOTAL REVENUE NOTES	<u>\$4,790,701</u>	<u>\$ 129,082</u>	<u>\$ 465,276</u>	<u>\$4,454,507</u>	<u>\$485,772</u>

The resolutions concerning the issuance of the above noted revenue notes all include requirements for the Utilities to maintain Sinking and Reserve Funds. United Community Bank, the sole holder of the notes, has waived these fund requirements. The notes also include requirements that user rates will be established to produce and maintain net revenues at a level not less than 125% of the amount of principal and interest on notes falling due in the same year. During the year ended June 30, 2011, the Water Utility did not comply with this requirement.

Electric Fund

During the year ended June 30, 2008, the Utilities issued electric revenue notes (Series 2008) in the amount of \$1,900,000 for the construction costs related to improvements and extension to the Municipal Electric Utility. The notes accrue interest of 4.95% with monthly payments required of \$14,965.38, including interest. The final monthly payment at maturity on January 1, 2013 is a lump sum payment of \$1,429,065, including interest.

During the year ended June 30, 2010, the Utilities issued electric revenue notes (Series 2009) in the amount of \$1,200,000 for the construction costs related to improvements and extension to the Municipal Electric Utility and to refund the Series 2007 Revenue Notes. The notes accrue interest of 4.00% with monthly payments required of \$16,381, including interest, and mature July 1, 2016.

During the year ended June 30, 2011, the Utilities issued electric revenue notes (Series 2011) in the amount of \$2,243,000 for the construction costs related to improvements and extension to the Municipal Electric Utility. The notes allow the Utilities to request advances, which will accrue interest of 3.75%, and requires interest only payments until November 1, 2012. Monthly payments of principal and interest will commence on December 1, 2012 and end on May 1, 2026. The notes will accrue a five-year adjustable interest rate based on five-year U.S. Treasury Bonds maturing most closely to July 1, 2016 and July 1, 2021, respectively, plus 125 basis points.

4. LONG-TERM DEBT - Continued

Electric Fund - Continued

The Series 2008, 2009, and 2011 notes are secured by future revenues of the Electric Utility.

A summary of the Electric Fund's June 30, 2011 long-term indebtedness with established principal repayments is as follows:

	Series 2008 R	evenue Notes	Series 2009 R	evenue Notes
	<u>Principal</u>	<u>Interest</u>	<u>Principal</u>	Interest
2012	\$ 103,933	\$ 75,652	\$ 163,431	\$ 33,139
2013	1,471,592	41,716	170,089	26,480
2014			177,019	19,551
2015			184,231	12,339
2016			191,736	4,833
2017 - 2021			<u>16,326</u>	54
Total	<u>\$1,575,525</u>	<u>\$117,368</u>	\$ 902,832	<u>\$ 96,396</u>

Water Fund

On June 24, 2003, the Utilities issued a water revenue note (Series 2003), in the amount of \$1,200,000. The note accrues a five-year adjustable interest rate based on five-year US Treasury Bonds maturing most closely to July 1, 2008 and July 1, 2013, respectively, plus 100 basis points. The rate adjusted from 3.50% to 4.34% on July 1, 2008. The note requires monthly payments of \$8,579, including interest, and matures February 1, 2019.

On May 25, 2005 the Utilities issued water revenue notes (Series 2005) in the amount of \$1,800,000. The notes accrue a five-year adjustable interest rate based on five-year US Treasury Bonds maturing most closely to July 1, 2010 and July 1, 2013, respectively, plus 25 basis points. The rate adjusted from 4.25% to 2.21% on July 1, 2010. The notes require monthly payments of \$13,433, including interest, and mature July 1, 2013.

The Series 2003 and Series 2005 notes are secured by future net revenues of the Water Utility.

4. LONG-TERM DEBT - Continued

Water Fund - Continued

A summary of the Water Fund's June 30, 2011 long-term indebtedness is as follows:

	Series 2003	Revenue Notes	Series 2005 Revenue Notes			
	<u>Principal</u>	<u>Interest</u>	<u>Principal</u>	<u>Interest</u>		
2012	\$ 80,704	\$ 26,899	\$ 137,704	\$ 24,923		
2013	84,278	23,326	140,778	21,848		
2014	88,009	19,594	143,921	18,705		
2015	91,905	15,698	147,134	15,492		
2016	95,974	11,629	150,419	12,207		
2017 - 2020	215,618	<u>10,361</u>	<u>470,624</u>	<u>16,168</u>		
Total	<u>\$ 656,488</u>	<u>\$107,507</u>	<u>\$1,190,580</u>	<u>\$109,343</u>		

5. PENSION AND RETIREMENT BENEFITS

The Utilities contributes to the Iowa Public Employees Retirement System (IPERS) which is a cost-sharing multiple-employer defined benefit pension plan administered by the State of Iowa. IPERS provides retirement and death benefits which are established by State statute to plan members and beneficiaries. IPERS issues a publicly available financial report that includes financial statements and required supplementary information. The report may be obtained by writing to IPERS, P.O. Box 9117, Des Moines, Iowa, 50306-9117.

Plan members are required to contribute 4.50% of their annual covered salary, and the Utilities are required to contribute 6.95% of covered payroll. Contribution requirements are established by State statute. The Utilities' contribution to IPERS for the years ended June 30, 2011, 2010, and 2009 were \$26,946, \$25,963, and \$23,487, respectively, equal to the required contributions for each year.

6. RATES

The Utilities' rates are established by the Board of Trustees and, as a municipal system, are not subject to the regulation of the Utilities Division of the Department of Commerce of the State of Iowa.

Effective June 20, 2011, the Electric Utility increased user rates for all consumption by 5% per year for three years.

Effective December 17, 2011, the Water Utility will increase user rates for all consumption 10% per year for three years.

7. LEASES

Under a joint ownership agreement with other utilities, the Electric Utility has a 0.347% undivided interest in a 640 MW electric generation station known as George Neal Generating Station No. 4. The Electric Utility leases electrical generation capacity of its share of the Neal 4 plant under operating leases to other utilities or their associations. The revenues from such leases are included in operating income. The Utility's investment in these facilities is included in capital assets and is set forth in Note 3. Operating costs associated with this plant and depreciation are reflected in the statement of activities. The lease of the Neal 4 plant is a long-term commitment based on capacity. The amount is determined by a formula based on usage and totaled \$271,997 and \$272,043 for 2011 and 2010, respectively.

The Electric Utility's 0.347% ownership interest in George Neal Generating Station No. 4 represents a total investment of \$1,304,912 included in utility plant in service with \$1,160,643 included in accumulated depreciation.

8. OTHER POST EMPLOYMENT BENEFITS (OPEB)

Milford Municipal Utilities operates a single-employer retiree benefit plan which provides medical/prescription drug benefits for retirees and their spouses. There are seven active and no retired members in the plan. Participants must be age 55 or older and meet certain other requirements at retirement. Benefits terminate upon attaining Medicare eligibility. Coverage is provided through a fully-insured plan. Retirees under age 65 pay the same premium for the medical/prescription drug benefit as active employees, which results in an implicit subsidy. It is anticipated retiree premiums will be fully offset by monthly contributions.

The Utilities did not record or disclose the net annual required contributions for other postemployment benefits (OPEB) or the OPEB net obligation as required by GASB Statement No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits other than Pensions. The amount by which this departure from accounting principles generally accepted in the United States of America would affect liabilities, net assets, and expenses is not reasonably determinable.

9. COMPENSATED ABSENCES

Employees of the Utilities accumulate a limited amount of earned but unused vacation and compensatory time hours for subsequent use or for payment upon termination, retirement, or death. A liability is recorded when incurred in the government-wide and enterprise fund financial statements and computed based on rates of pay in effect at June 30, 2011.

Employees also accumulate a limited amount of earned but unused sick leave. An employee does not receive any pay for sick leave upon termination, retirement, or death. Since the amount of sick leave to be used is not determinable, no liability has been accrued.

10. RELATED PARTY TRANSACTIONS

The Utilities had business transactions between the Utilities and a Utilities official totaling \$2,113 during the year ended June 30, 2011.

11. RISK MANAGEMENT

Milford Municipal Utilities is exposed to various risks of loss related to torts; theft, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. These risks are covered by the purchase of commercial insurance. Settled claims from these risks have not exceeded commercial insurance coverage in any of the past three fiscal years.

12. COMMITMENTS

The Electric Utility has entered into construction contracts totaling \$1,629,606 for electric improvements. As of June 30, 2011, costs of \$877,051 have been incurred on the project. The remaining \$752,555 will be paid as work on the project progresses.



MILFORD MUNICIPAL UTILITIES BUDGETARY COMPARISON SCHEDULE OF REVENUES, EXPENSES, AND CHANGES IN BALANCES - BUDGET AND ACTUAL FOR THE YEAR ENDED JUNE 30, 2011

	<u>Actual</u>	Original/ Final <u>Budget</u>	Variance Favorable (Unfavorable)
REVENUE:	#0.554.000	#2 C70 000	e (404.764)
Charges for services	\$3,554,239	\$3,679,000	\$ (124,761)
Non-operating	18,931	22,581	(3,650)
TOTAL REVENUE	<u>3,573,170</u>	<u>3,701,581</u>	<u>(128,411</u>)
EXPENSES: Electric	2,503,662 638,381 3,142,043	2,706,069 725,389 3,431,458	202,407 87,008 289,415
NET CHANGE IN NET ASSETS	431,127	270,123	<u>\$ 161,004</u>
NET ASSETS AT BEGINNING OF YEAR	9,103,636	9,250,633	
NET ASSETS AT END OF YEAR	<u>\$9,534,763</u>	<u>\$9,520,756</u>	

MILFORD MUNICIPAL UTILITIES NOTES TO REQUIRED SUPPLEMENTARY INFORMATION - BUDGETARY REPORTING JUNE 30, 2011

The budgetary comparison is presented as Required Supplementary Information in accordance with Governmental Accounting Standards Board Statement No. 41 for governments with significant budgetary perspective differences resulting from not being able to present budgetary comparisons for the Utilities.

In accordance with the Code of Iowa, the Milford Municipal Utilities annually adopts a budget, following required public notice and hearing. The annual budget may be amended during the year utilizing similar statutorily prescribed procedures. All Utilities' disbursements are included in business-type activities function. During the year ended June 30, 2011, disbursements did not exceed the amounts budgeted.



MILFORD MUNICIPAL UTILITIES SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE ELECTRIC FUND FOR THE YEARS ENDED JUNE 30, 2011 AND 2010

	<u>2011</u>	<u>2010</u>
DIRECT COSTS:		
Distribution Maintenance	\$ 9,069	\$ 20,806
Equipment maintenance	16,770	25,904
Neal #4 charges - coal, oil, power generator	332,386	302,369
Purchased power	6,562	5,660
Purchased power - NIMECA	700,527	651,621
Purchased power - WAPA	392,182	368,098
Wheeling	<u> 17,131</u>	<u> 17,090</u>
TOTAL DIRECT COSTS	1,474,627	<u>1,391,548</u>
OPERATING EXPENSES:		
Salaries	241,342	267,954
Small tools and supplies	7,522	8,578
Sub-contractor	421	6,567
Vehicle expense	26,350	19,653
Miscellaneous operating expenses	<u>31</u>	4,277
TOTAL OPERATING EXPENSES	275,666	307,029

MILFORD MUNICIPAL UTILITIES SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE ELECTRIC FUND - Continued FOR THE YEARS ENDED JUNE 30, 2011 AND 2010

Community development 18,071 48,749 Computer repairs and maintenance 5,686 5,329 Computer supplies and programs 4,308 3,552 Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334			<u>2011</u>		<u>2010</u>
Amortization 6,798 6,798 Bad debts 4,451 3,669 Building maintenance - office 9,698 13,195 Building maintenance - mowing 3,784 4,204 Community development 18,071 48,749 Computer repairs and maintenance 5,686 5,329 Computer supplies and programs 4,308 3,552 Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 0ffice supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211	ADMINISTRATIVE EXPENSES:				
Bad debts 4,451 3,669 Building maintenance - office 9,698 13,195 Building maintenance - mowing 3,784 4,204 Community development 18,071 48,749 Computer repairs and maintenance 5,686 5,329 Computer supplies and programs 4,308 3,552 Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,522 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,858 Postage 5,798 5,211 Property taxes 14,433	Advertising	\$		\$	•
Building maintenance - office 9,698 13,195 Building maintenance - mowing 3,784 4,204 Community development 18,071 48,749 Computer repairs and maintenance 5,686 5,329 Computer supplies and programs 4,308 3,552 Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 0ffice supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979	Amortization		•		•
Building maintenance - mowing 3,784 4,204 Community development 18,071 48,749 Computer repairs and maintenance 5,686 5,329 Computer supplies and programs 4,308 3,552 Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36,853 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 </td <td></td> <td></td> <td>•</td> <td></td> <td></td>			•		
Community development 18,071 48,749 Computer repairs and maintenance 5,686 5,329 Computer supplies and programs 4,308 3,552 Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel	Building maintenance - office				•
Computer repairs and maintenance 5,686 5,329 Computer supplies and programs 4,308 3,552 Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 68,63 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Trav	Building maintenance - mowing		3,784		4,204
Computer supplies and programs 4,308 3,552 Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) </td <td>Community development</td> <td></td> <td>18,071</td> <td></td> <td>48,749</td>	Community development		18,071		48,749
Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3	Computer repairs and maintenance		5,686		5,329
Depreciation 307,533 308,156 Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3	Computer supplies and programs		4,308		3,552
Director fees 4,221 5,276 Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES		;	307,533		308,156
Dues and subscriptions 5,137 5,334 Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,968 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	·		4,221		5,276
Education and safety 3,704 1,377 Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214			5,137		5,334
Employee benefits 37,662 42,874 Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	·		•		1,377
Insurance - general 35,528 31,824 Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214					42,874
Laundry and uniforms 1,339 1,139 Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	·		•		
Legal and professional 23,952 22,240 Maintenance - office equipment 21 338 Miscellaneous 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214			•		
Maintenance - office equipment 21 338 Miscellaneous 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214			•		•
Miscellaneous 36 Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214			•		•
Office supplies 8,545 7,167 Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214					
Payroll taxes - FICA and IPERS 34,358 34,853 Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214			8 545		
Postage 5,798 5,211 Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214			•		
Property taxes 14,433 15,234 Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	·		•		•
Rebates 22,663 20,979 Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	<u> </u>		•		•
Supplies 415 675 Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	· · ·		,		,
Sales tax paid 69,819 68,737 Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214			,		•
Telephone 3,417 3,622 Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	• •				
Travel 806 3,966 Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	·				
Utilities and sanitation 1,846 2,008 Inventory adjustment (3,501) 1,201 TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214	•		•		•
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TOTAL ADMINISTRATIVE EXPENSES 630,582 673,214			•		
		—			
TOTAL \$2 380 875 \$2 371 791	TOTAL ADMINISTRATIVE EXPENSES		<u> </u>		6/3,214
	TOTAL	\$2 :	380.875	\$2	.371 791

MILFORD MUNICIPAL UTILITIES SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE WATER FUND FOR THE YEARS ENDED JUNE 30, 2011 AND 2010

	<u> 2011</u>	<u> 2010</u>
DIRECT COSTS:		
Distribution Maintenance	\$ 3,168	\$ 9,413
Equipment maintenance		4,849
Lab	7,623	11,116
Plant maintenance	2,854	167
Product - chlorine and fluoride	32,198	34,216
Purchased power	30,466	28,591
Sewer charges	4,920	 1,913
TOTAL DIRECT COSTS	 81,229	 90,265
OPERATING EXPENSES:		
Salaries	157,817	149,907
Small tools and supplies	808	834
Sub-contractor	12,712	4,062
Vehicle expense	2,480	3,998
Miscellaneous operating expenses	 17	 765
TOTAL OPERATING EXPENSES	173,834	 159,566

MILFORD MUNICIPAL UTILITIES SCHEDULE OF DIRECT COSTS, OPERATING EXPENSES, AND ADMINISTRATIVE EXPENSES FOR THE WATER FUND - Continued FOR THE YEARS ENDED JUNE 30, 2011 AND 2010

	<u>2011</u>		<u>2010</u>
ADMINISTRATIVE EXPENSES:			
Advertising	\$ 90	\$	163
Bad debts	1,176		1,072
Building maintenance - office	643		772
Building maintenance - mowing			1,956
Community development	667		1,643
Computer repairs and maintenance	4,787		3,243
Computer supplies and programs	•		,
Depreciation	187,575		185,235
Director fees	3,392		3,082
Dues and subscriptions	823		1,347
Education and safety	3,178		832
Employee benefits	26,017		22,654
Insurance - general	19,850		19,649
Laundry and uniforms	1,097		745
Legal and professional	9,494		6,717
Maintenance - office equipment			338
Miscellaneous			42
Office supplies	7,774		7,171
Payroll taxes - FICA and IPERS	21,701		20,441
Postage	5,145		5,342
Supplies	523		587
Sales tax paid	29,814		31,355
Telephone	1,290		922
Utilities and sanitation	1,704		697
Inventory adjustment	 <u>(1,561</u>)		(10)
TOTAL ADMINISTRATIVE EXPENSES	 <u>325,179</u>	***************************************	<u>315,995</u>
TOTAL	\$ 580,242	<u>\$</u>	565,826

WINTHER, STAVE & Co., LLP Certified Public Accountants

1316 West 18th Street P.O. Box 175 Spencer, Iowa 51301-0175 Phone 712-262-3117 FAX 712-262-3159 1004 21st Street #4 P.O. Box 187 Milford, Iowa 51351 Phone 712-338-2488 FAX 712-338-2510

INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

Board of Trustees Milford Municipal Utilities Milford, IA 51351

We have audited the financial statements of the Milford Municipal Utilities as of and for the year ended June 30, 2011, and have issued our report thereon dated October 31, 2011. We conducted our audit in accordance with generally accepted auditing standards, and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

In planning and performing our audit, we considered the Milford Municipal Utilities' internal control over financial reporting as a basis for designing our auditing procedures for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Utilities' internal control over financial reporting. Accordingly, we do not express an opinion on the effectiveness of Milford Municipal Utilities' internal control over financial reporting.

Our consideration of internal control over financial reporting was for the limited purpose described in the preceding paragraph and was not designed to identify all deficiencies in internal control over financial reporting that might be significant deficiencies or material weaknesses and therefore, there can be no assurance all deficiencies, significant deficiencies or material weakness have been identified. However, as described in the accompanying Schedule of Findings, we identified a deficiency in internal control over financial reporting that we consider to be a material weakness.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility a material misstatement of the Utilities' financial statements will not be prevented or detected and corrected on a timely basis. We consider the deficiency in internal control described in Part I of the accompanying Schedule of Findings to be a material weakness.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Milford Municipal Utilities' financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grants, non-compliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of non-compliance or other matters that are required to be reported under *Government Auditing Standards*.

Comments involving statutory and other legal matters about the Utilities' operations for the year ended June 30, 2011 are based exclusively on knowledge obtained from procedures performed during our audit of the financial statements of the Utilities. Since our audit was based on tests and samples, not all transactions that might have had an impact on the comments were necessarily audited. The comments involving statutory and other legal matters are not intended to constitute legal interpretations of those statutes.

Milford Municipal Utilities' responses to findings identified in our audit are described in the accompanying Schedule of Findings. While we have expressed our conclusions on the Utilities' responses, we did not audit the Utilities' responses and, accordingly, we express no opinion on them.

This report, a public record by law, is intended for the information and use of the officials, employees and citizens of the City of Milford and other parties to whom the Milford Municipal Utilities may report. This report is not intended to be and should not be used by anyone other than those specified parties.

We would like to acknowledge the many courtesies and assistance extended to us by personnel of the Milford Municipal Utilities during the course of our audit. Should you have any questions concerning any of the above matters, we shall be pleased to discuss them with you at your convenience.

Winther, Stave - Co., LLP

October 31, 2011

MILFORD MUNICIPAL UTILITIES SCHEDULE OF FINDINGS FOR THE YEAR ENDED JUNE 30, 2011

Part I: Findings Related to the Financial Statements

Instances of Noncompliance:

No matters were noted.

Internal Control Deficiency:

I-A-11 <u>Segregation of Duties</u> - One employee handles most of the financial duties, including reconciling accounts and recording financial data. One important aspect of internal control is to prevent employees from handling duties which are incompatible.

<u>Recommendation</u> - We realize that it is difficult to appropriately segregate duties when the number of employees is limited. Therefore, we recommend the Board maintain their diligence in the review of the financial records.

Response - We will continue our review.

Conclusion - Response accepted.

MILFORD MUNICIPAL UTILITIES SCHEDULE OF FINDINGS - Continued FOR THE YEAR ENDED JUNE 30, 2011

Part II: Other Findings Related to Required Statutory Reporting

- II-A-11 Certified Budget Disbursements during the year ended June 30, 2011 did not exceed the amounts budgeted in the business type activities function.
- II-B-11 <u>Questionable Disbursements</u> No expenditures were noted which did not meet the requirements of public purpose as defined in an Attorney General's opinion dated April 25, 1979.
- II-C-11 <u>Travel Expense</u> No expenditures for travel expenses of spouses of officials or employees of the Utilities were noted.
- II-D-11 <u>Business Transactions</u> Business transactions between the Utilities and a Utilities' official are detailed as follows:

Name, Title, and		
Business Connection	Transaction Description	<u>Amount</u>
Jim Studer, Board Member,		
Owner of Excel Auto Body	Maintenance and repair	\$ 2,113

<u>Recommendation</u> - The transaction exceeds \$1,500 and may represent a conflict of interest. The Utility should consult legal counsel to determine the disposition of these matters.

Response - The Utilities' attorney will be asked to comment on this transaction.

Conclusion - Response accepted.

- II-E-11 <u>Bond Coverage</u> Surety bond coverage of Utilities' officials and employees is in accordance with statutory provisions. The amount of coverage should be reviewed annually to ensure that the coverage is adequate for current operations.
- II-F-11 <u>Board Minutes</u> No transactions were found that we believe should have been approved in the Board minutes but were not.
- II-G-11 <u>Deposits and Investments</u> No instances of non-compliance with the deposit and investment provisions of Chapter 12B and 12C of the Code of Iowa and the Utilities' investment policy were noted.
- II-H-11 Revenue Notes The Utilities has not complied with a water revenue note resolution. The Utility does not meet the sufficiency of rates required by bond resolutions.

<u>Recommendation</u> - The Utility should increase rates sufficient enough to meet the bond resolution requirements.

<u>Response</u> - We have established rate increases of 10% per year for the next three years to bring rates in compliance with bond resolution requirements.

<u>Conclusion</u> - Response accepted.